

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	CNX Gas Company, LLC) VIRGINIA GAS
) AND OIL BOARD
RELIEF SOUGHT:	MODIFICATION OF BEATRICE MINE)
	SEALED GOB ORDER) DOCKET NO. VGOB
) 96-0618-0545-01
LEGAL DESCRIPTION:)
)
DRILLING UNIT NUMBER P-25)
(herein "Subject Drilling Unit"))
GARDEN MAGISTERIAL DISTRICT,)
KEEN MOUNTAIN QUADRANGLE)
BUCHANAN COUNTY, VIRGINIA)
(the "Subject Lands" are more)
particularly described on Exhibit A,)
attached hereto and made a part hereof)

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on June 17, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: Mark A. Swartz of SWARTZ Law Offices, PLLC appeared for the Applicant; Leslie K. Arrington testified on behalf of the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. The Board has caused notice of the docket items set for hearings on June 17, 2008, including this matter to be published as required by Va. Code § 45.1-361.19.B. The Board also finds upon the evidence presented by Applicant, that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations,

partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons listed in the Notice of Hearing have been identified by Applicant through its due diligence as Owners and/or Claimants of Coalbed Methane Gas interests in Subject Formations and Subject Drilling Unit. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: None.

5. Dismissals: None.

6. Relief Requested: Applicant requests that the Board modify the Order it entered in Docket No. VGOB 96-0618-0545 on the 6th day of November, 1996 as follows: (1) to exempt the P-25 well drilled at the location shown on the Well Location Plat submitted with the above referenced Application from the allowable production limit imposed by paragraph 6.a. of the Order entered in Docket No. VGOB 96-0618-0545; and (2) to allow the Operator to produce and market coalbed methane gas from said P-25 well under the Oakwood I Field Rules.

7. Relief Granted: The Applicant's requested relief in this cause shall be and hereby is granted: The Board hereby modifies the Order it entered in Docket No. VGOB 96-0618-0545 on the 6th day of November, 1996 as follows: (1) The Applicant/Operator's production from the P-25 well drilled at the location shown on the Well Location Plat submitted with the above referenced Application be and the same is hereby exempted from the allowable production limit imposed by paragraph 6.a. of the Order entered by the Board in Docket No. VGOB 96-0618-0545; and (2) The Operator shall produce and market coalbed methane gas from said P-25 well under and consistent with the terms of the Board's Oakwood I Field Rules, as amended, and its permit for P-25.

8. Special Findings: The Board specifically and specially finds:

8.1 Leslie K. Arrington testified at the hearing with regard to the location of the P-25 well in relation to the Beatrice Mine works.

8.2 Based on the testimony of Mr. Arrington and a review of the information depicted upon the P-25 Well Location Plat, the map of the Boundaries of the Beatrice SG Field, and location of the Beatrice Mine works and solid coal areas within the boundaries of the Beatrice SG Field, the P-25 well is drilled through a solid block of coal in the Pocahontas No. 3 seam of coal.

8.3 As such, the well bore is not located within the void spaces created by mining within the Beatrice Mine.

8.4 Leslie K. Arrington testified that the P-25 well was stimulated and fractured. He further testified that when it was stimulated and fractured, it did not lose pressure. He therefore concluded that the well was not in indirect communication with the void spaces in the Beatrice mine.

8.5 The relief requested and granted is just and reasonable, is

supported by substantial evidence and will afford all gas and oil owners, coal owners, mineral owners and/or potential owners, the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Oakwood I Field Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

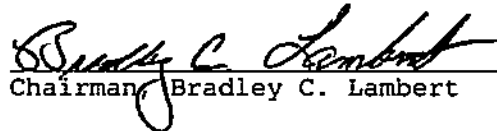
9. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in the Notice of Hearing whose address is known.

10. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.


11. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 28th day of Sept, 2015, by a majority of the Virginia Gas and Oil Board.


Chairman, Bradley C. Lambert


DONE AND PERFORMED this 28th day of September, 2015, by Order of this Board.


Rick Cooper
Principal Executive To The Staff,
Virginia Gas and Oil Board

150001667

STATE OF VIRGINIA)
COUNTY OF Russell)

Acknowledged on this 28th day of September, 2015,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared Butch C. Lambert, being duly sworn did depose and
say that he is Chairman of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.


Sarah Jessee Gilmer
Notary Public

My commission expires: July 31, 2017



STATE OF VIRGINIA)
COUNTY OF Russell)

Acknowledged on this 28th day of September, 2015,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared Rick Cooper, being duly sworn did depose and say
that he is Chairman of the Virginia Gas and Oil Board, that he executed
the same and was authorized to do so.


Sarah Jessee Gilmer
Notary Public

My commission expires: July 31, 2017



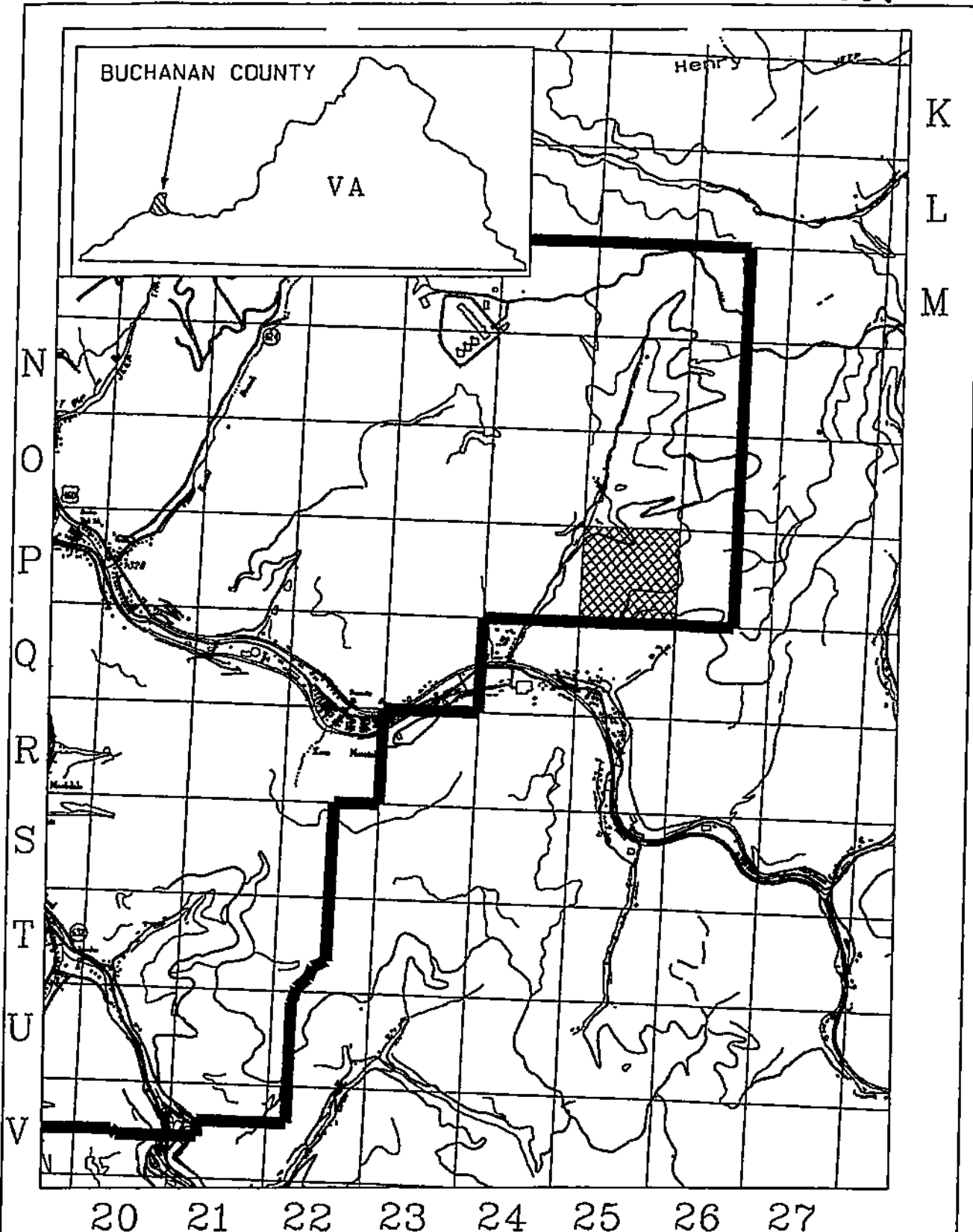
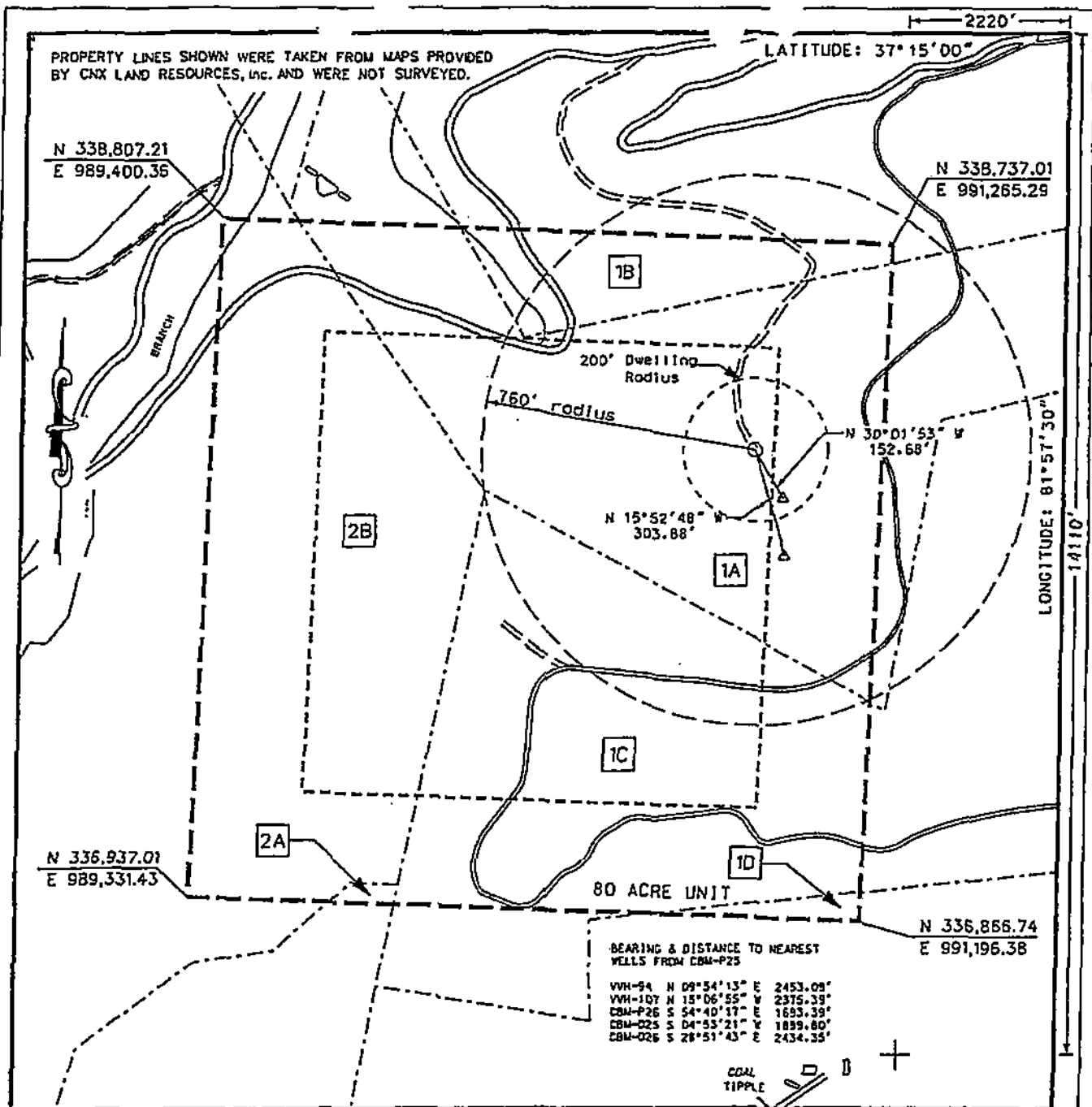


EXHIBIT A1
 MODIFICATION OF BEATRICE ORDER
 VGOB 96-0618-0545-01



THE ACTUAL WELL LOCATION WILL BE WITHIN 10 FEET OF THE PROPOSED LOCATION ACCORDING TO 4 VAC 25-150-290 AND 45.1-361.30.

WELL LOCATION PLAT

Company CNX Gas Company LLC Well Name or Number CBM-P25

Tract No. Consolidation Coal Company, et al Big Vein Tr. 20 (1974.31 Acre Tract) Scale: 1" = 400'

County Buchanan District Garden Quadrangle Keen Mountain Date 10/27/08

Elevation 1980.23' Well Elevation Determined By Trig. Levels from CONSOL Inc. Benchmarks

Well Coordinates (Virginia State Plane - South Zone - NAD' 27): N 338,164.24 E 990,893.33

This plat is a new plat X ; an updated plat ; or a final plat

+ Denotes the location of a well on United States Topographic Maps, Scale 1 to 24,000. Latitude and longitude lines being represented by border lines.

Form D60-GD-7
Rev. 9/91

Charles D. May
Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

CNX Gas Company LLC**UNIT P-25****Tract Identifications**

1. Consolidation Coal Company, et al - Tr. 100 (702 Acre Tract) -- All Minerals
Plum Creek Timberlands, L.P. , et al -- Oil, Gas and CBM
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corporation -- Coal In Tiller and Above Leased
EOG Resources, Inc. - Oil and Gas Leased
CNX Gas Company LLC - CBM Leased
54.34 acres 67.9250%
- 1A. CNX Gas Company LLC, et al - Surface
- 1B. Fincastle Mining Inc. - Surface
- 1C. Island Creek Coal Company - Surface
- 1D. Fincastle Mining Inc. - Surface
2. Consolidation Coal Company, et al - Tr. 20 (974.31 Acre Tract) -- All Minerals
Plum Creek Timberlands, L.P. , et al -- Oil, Gas and CBM
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corporation -- Coal In Tiller and Above Leased
EOG Resources, Inc. - Oil and Gas Leased
CNX Gas Company LLC - CBM Leased
25.66 acres 32.0750%
- 2A. Unknown Surface Owner
- 2B. Unknown Surface Owner

Exhibit B
Unit P-25
Voluntary Unit
List of all Owners/Claimants

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	Acres in Unit	Percent of Unit
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I. COAL OWNERSHIP

Tract #1, 54.34 acres

(1) Yukon Pocahontas Coal Co., et al., Tr.100	54.34 acres	67.9250%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	27.17 acres 1/2 of 54.34 acres	33.9625%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24851	6.04 acres 1/9 of 54.34 acres	7.5472%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	3.02 acres 1/18 of 54.34 acres	3.7736%
(d) Consolidation Coal Company * 10545 Riverside Dr. Oakwood, VA 24631	18.11 acres 1/3 of 54.34 acres	22.6417%

Note: Plum Creek Timberlands retained their CBM interest.

Tract #2, 25.66 acres

(1) Yukon Pocahontas Coal Co., et al., Tr.20	25.66 acres	32.0750%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	12.83 acres 1/2 of 25.66 acres	16.0375%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24851	2.85 acres 1/9 of 25.66 acres	3.5639%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	1.43 acres 1/18 of 25.66 acres	1.7819%
(d) Consolidation Coal Company * 10545 Riverside Dr. Oakwood, VA 24831	8.55 acres 1/3 of 25.66 acres	10.6917%

Note: Plum Creek Timberlands retained their CBM interest.

II. OIL & GAS OWNERSHIP

Tract #1, 54.34 acres

(1) Yukon Pocahontas Coal Co., et al., Tr.100	54.34 acres	67.9250%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	27.17 acres 1/2 of 54.34 acres	33.9625%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24851	6.04 acres 1/9 of 54.34 acres	7.5472%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	3.02 acres 1/18 of 54.34 acres	3.7736%
(d) Highland Resources, Inc/ North American Resources, Cor One Concourse Parkway, NE, Suite 755 Atlanta, GA 30328	18.11 acres 1/3 of 54.34 acres	22.6417%

Note: Plum Creek Timberlands retained their CBM interest.

Highland Resources, Inc. / North American Resources, Corp. is owner of the Oil & Gas O.

Tract #2, 25.66 acres

(1) Yukon Pocahontas Coal Co., et al., Tr.20	25.66 acres	32.0750%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24851	12.83 acres 1/2 of 25.66 acres	16.0375%

Exhibit B
Unit P-26
Voluntary Unit
List of all Owners/Claimants

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	Acres in Unit	Percent of Unit
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	2.85 acres 1/9 of 25.86 acres	3.5639%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	1.43 acres 1/18 of 25.86 acres	1.7819%
(d) Highland Resources, Inc/ North American Resources, Cor One Concourse Parkway, NE, Suite 755 Atlanta, GA 30328	8.55 acres 1/3 of 25.86 acres	10.6917%

Note: Plum Creek Timberlands retained their CBM interest.

Highland Resources, Inc. / North American Resources, Corp. is owner of the Oil & Gas O.

INSTRUMENT #150001667
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 9, 2015 AT 04:40PM

BEVERLY S. TILLER, CLERK
RECORDED BY: GGB